

TEAM MEMBERS

MEERA SHARIF SHAIK, SENIOR GENERAL MANAGER

RAMA SESHU VARA PRASAD GEDALA, SENIOR MANAGER

VENU GOPAL YALA, ASSISTANT GENERAL MANAGER

AUROBINDO PHARMA LIMITED

UNIT XI, SRIKAKULAM









www.aurobindo.com

AUROBINDO PHARMA LIMITED



Chairman & MD: K.Nityananda Reddy

Founded: 1986

USFDA cGMP compliant 2nd Largest pharma by revenue (India) 10th largest by generic sales (globally)

MISSION & VISION

Aurobindo's mission is to become the most valued Pharma partner to the World Pharma fraternity by continuously researching, developing and manufacturing a wide range of pharmaceutical products that comply with the highest regulatory standards

"To become a leading and an admired global pharma company, ranked in the top 25 by 2030"

STATISTICS

Employees Worldwide		24	1000+
Market Presence	155+		
Mfg. Facilities		29	
Dosage Forms	40+ Billion		

ROBUST R & D

One of the largest R&D facilities in India, Aurobindo Pharma has five research center's spread over 16,000 square meters. It also has 3 R&D center's in USA. The company employs over 1700+ scientists & analysts inhouse expertise in product development.

OUR EVOLUTION

- Successful innovation in process chemistry
- Cost competitive manufacturing
- Large diversified product portfolio
- Global leadership in anti-infective
- Largest generic portfolio in Antiretroviral drugs(ARVs)

CORE STRENGTHS

- Scale, Diversity and Leadership
- Operational Excellence
- Service Delivery
- Patient Focus



UNIT-XI PYDIBHIMAVARAM

REGULATORY AUDIT / CERTIFICATION

CDSCO FDA-KO
DRUG CONTROL MHRAADMINISTRATION PMDA
ANVISA-BRAZIL TGA – .
COFEPRIS-MEXICO WHO –
EDQM & ANSM FRANCE USFDA

FDA-Korea MHRA-UK PMDA TGA – Australia WHO – Geneva USFDA

AUROBINDO PHARMA LIMITED

OVERVIEW

- Multi product facility spread over 161 acres
- Site distinguished in to Phase-I, Phase-II, Phase-III
 & Intermediates section
- 43 API Modules
- Purified water plants with closed loop circulation
- Waste water treatment facility
- Power Plant with Back-up power

STATISTICS

Total Employees 2305+

APL Facility 25 Blocks

No. of Products Mfg. 92+

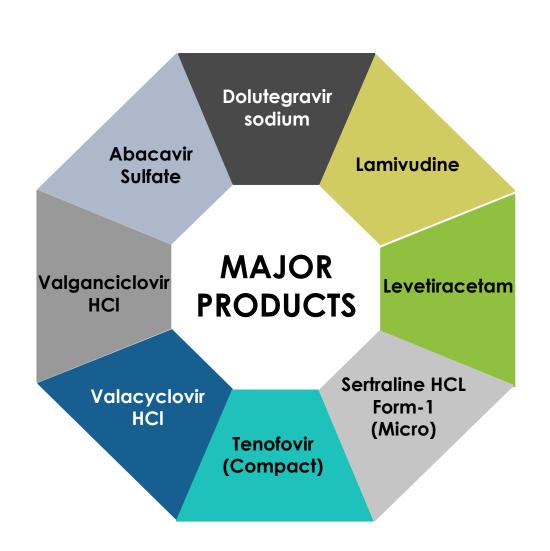
INDEPENDENT AREAS	1	N	ID	EP	EN	ID	ENT	Α	RE	ΔS
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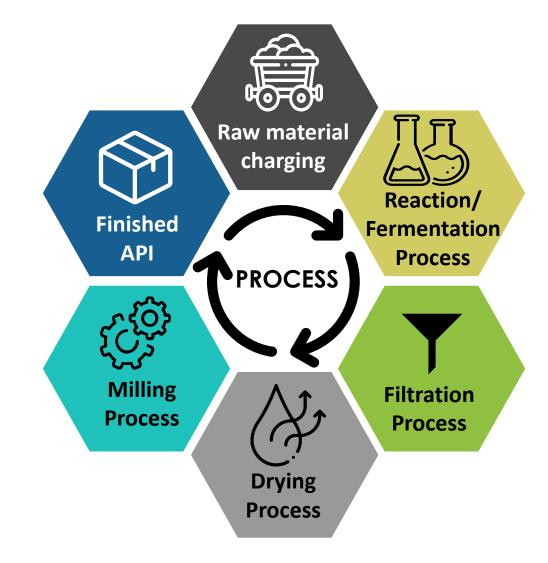
- Warehouses
- Manufacturing Blocks
- Quality Assurance
- Quality Control
- Purified Water System
- Utilities

UTILITY	CAPACITY
Power	 Captive Power generation ~9 MW Andhra Pradesh Power Transmission Corporation with CMD- 23MW DG Sets 13 MW
Steam	80 TPH Installed capacity
Refrigeration load	12035 Tr
Nitrogen	~1400 nm³ / Hr
Air Compressor	~6486 CFM

Details of the Products / Processes







Energy Consumption Overview



S No	Parameters	Units	FY 19-20	FY 20-21	FY 21-22
1	Annual Electrical Energy Consumption	million kWh/year	130.67	132.52	121.92
2	Annual Electrical Energy Equivalent	Million kcal/year	112376.2	113967.2	104851.2
3	Annual Thermal Energy Consumption	Million kcal/Year	294398.71	271850.26	245210.0
4	4 Overall Energy Consumption	Million kcal/year	406774.91	385817.46	350061.2
5	Annual Production	MT/Year	3998	4481	2291
6	Specific Electrical Energy Consumption	kWh/Ton of production	0.0326	0.0295	0.053
7	Specific Thermal Energy Consumption	kCal/ Ton of Production	73.636	60.667	107.03
8	Overall Specific Energy Consumption	kCal/ Ton of Production	101.744	86.10	152.79



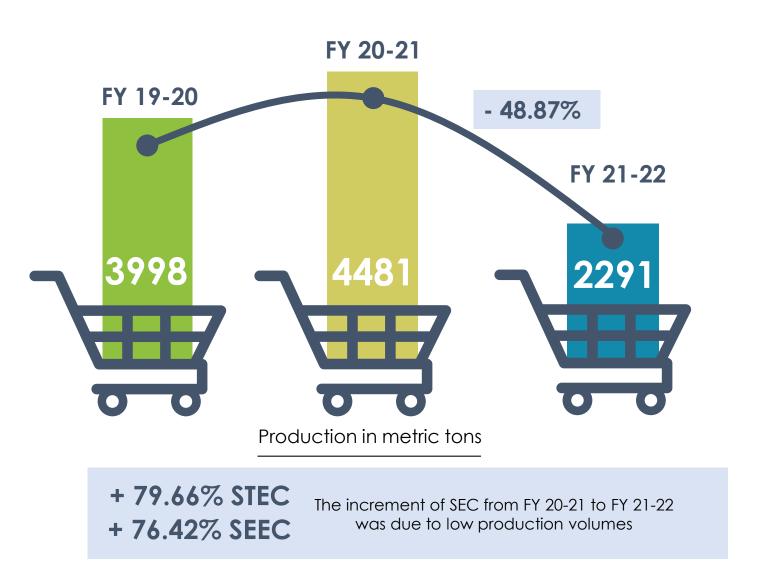


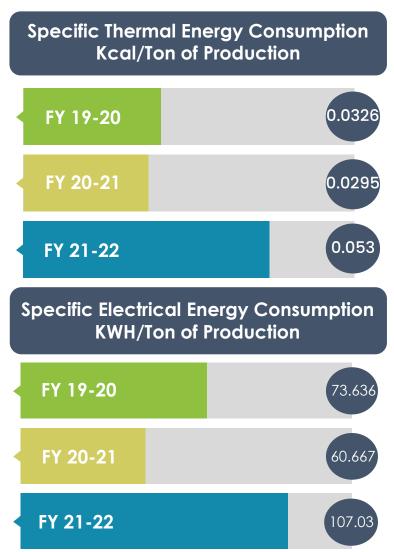
70.04% Thermal Energy
mkcal/year



Production & Specific Energy Consumption in last 3 years (FY 2019-22)

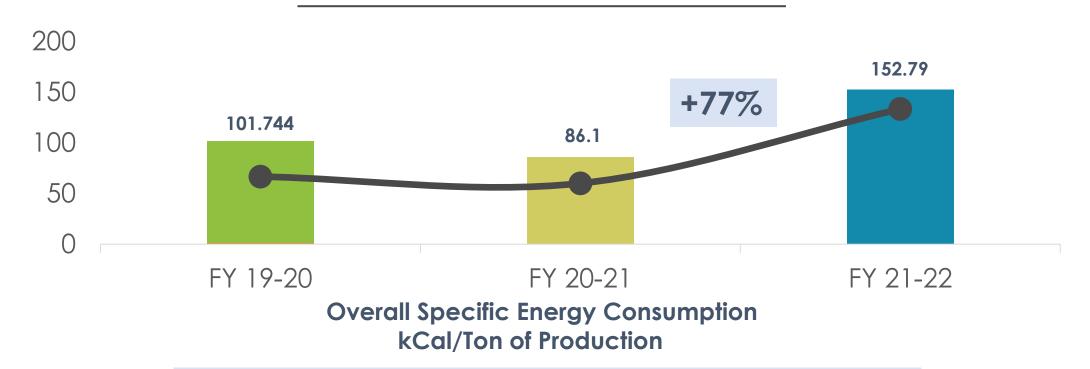








Overall Specific Energy Consumption in last 3 years (FY 2019-22)



The increase of OSEC was due to the low home production volumes. Though the production volumes are low, the entire occupancy of plant was bind with multiple facilities & products mapping which enhances the energy consumption. With multiple energy saving opportunities through process innovations, energy projects and operational excellence thereby achieved lower OSEC than actual

Information on Internal Benchmark - Electrical



Energy Consumption Benchmarking

		FY 2021-22	FY 2022-23
		Actuals Units/Day	Benchmark Units/Day
Mfg. Faci	lity-I	66,237	62,925
Mfg. Facili	ty –II	80,529	76,503
Mfg. Facilit	y – III	92,709	88,073
Mfg. Facility	- INT	93,060	88,408

Remarks on Benchmark

- FY 2022-23 targeted benchmark was based on FY 2021-22 actuals energy consumption targeting reduction by 5% units consumption.
- We can achieve the targeted benchmark by effective implementation of energy saving activities, operation excellence and with continuous monitoring of load demand

Way Forward Activities to reach Benchmark

- Replacement of inefficient chillers with higher efficiency Chillers.
- Identified higher rated motors which are IE2 type and proposing for replacement with IE3.
- Replacement of conventional lights to LED lights.
- Assessing Nitrogen compressors for leaks and to optimise regenerating time based on pressure.
- Replacement with E Glass Epoxy FRP Blades for Cooling Towers
- Installation of VFDs to higher HP motors at Utility compressors secondary distribution pumps, at AHU's and at power plant

Information on Internal benchmark - Utility



	Reci	procating Chille	Screw Chillers		
Design Temp (oC)	+5	-20	-30	+5	Design Temp (oC)
Design SEC (kW/TR)	0.86	1.59	1.83	0.63	Design SEC (kW/TR)
Operating SEC (kW/TR)	0.91 - 1.1	1.65 - 1.72	2.1 – 2.5	0.68 - 0.82	Operating SEC (kW/TR)
Target SEC (kW/TR)	0.87	1.60	1.9	0.65	Target SEC (kW/TR)
	Air Co	ompressors	Boilers		
Design SEC (kW/	CFM)	0.16	4.4	Design SFR (KG/KG)
Operating SEC (k)	W/CFM) 0.2	2 – 0.29	3.8 – 4.0	Operating SF	FR (KG/KG)
Target SEC (kW/	/CFM)	0.18	4.2	Target SFR (K	G/KG)

Periodical assessments of utility equips by Engg. Team and audits by energy cell, the target values are being set thereby achieving the targets with continuous monitoring and eliminating Operational losses

Major Encon Projects in FY 2022-2023



300TR Screw Chiller by Replacing Reciprocating Chiller

INVESTMENT: 17.80 Million SAVINGS: 29.60 Million PAY BACK: 13 Months





Replacement conventional lamps with LED lamps

INVESTMENT: 2.54 Million SAVINGS: 8.67 Million PAY BACK: 14 Months





E Glass Epoxy FRP Blades for Cooling Towers

INVESTMENT: 0.28 Million SAVINGS: 0.10 Million PAY BACK: 33 Months





VFD's for feed water pump & CT pump at power plant

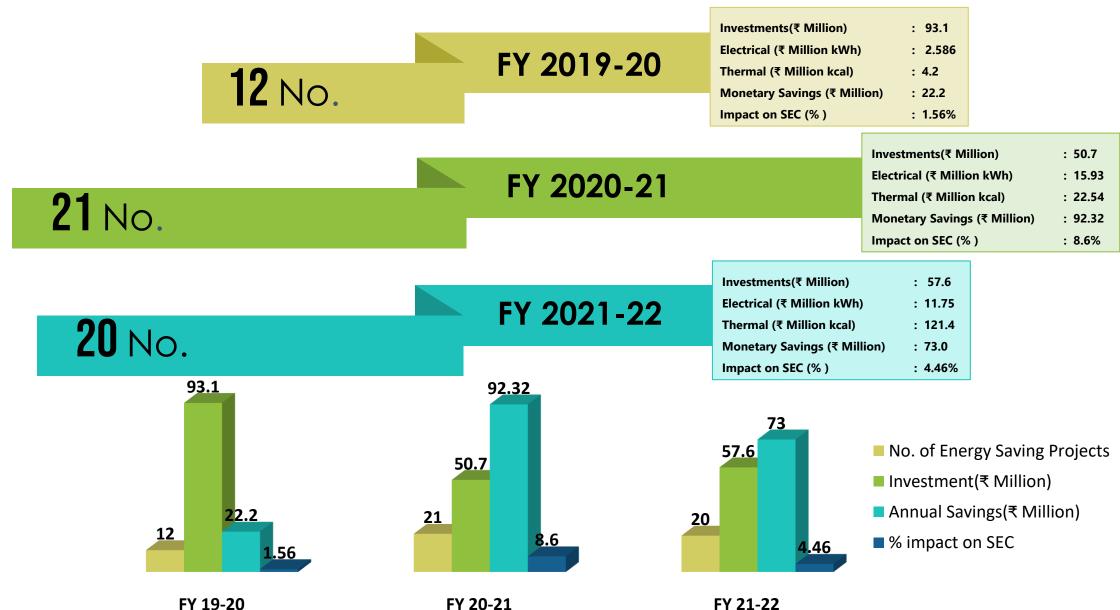
INVESTMENT: 0.3 Million
SAVINGS: 2.41 Million
PAY BACK: 1.49 Months





Energy Saving projects implemented in last three years





Energy Saving projects implemented in last three years – High Investment



Replacement of reciprocating ammonia based +5 chillers with 250 TR screw compressor chillers at D & E utilities utilized for process and HVAC

Investment: 49 Million **Savings:** 16.5 Million

Energy optimization by replacement of 160W ML lamps with 40W, 30W, 27W LED lights at entire plant

Investment: 2.17 Million Savings: 18.52 Million

To optimum QC block cooling systems(DX units) by temp. controllers, eliminating lab rooms cooling losses to reduce energy consumption by 10%

Investment: 1.5 Million **Savings:** 1.49 Million













Optimized the overall utilities consumption by 15% compared to FY-2020-21 with continuous monitoring and excellence in handling Investment: 1 Million Savings: 19.23 Million

Installed Oxygen analyzer in boiler to monitor and control the oxygen % during coal combustion. This will further reduce the Loss of ignition in the coal reducing unburnt coal. **Investment:** 0.65 Million **Savings:** 1.03 Million

Energy optimization by installation of Sequential Timer Logic for reduction in running hours of AHUs

Investment: 0.5 Million Savings: 1.94 Million

Energy Saving projects implemented in last three years – Low Investment



To optimum the +5°C chiller primary pumps operation by enhancement of flow rate & head with improved Impeller size from 165mm to 178mm

Savings: 0.67 Million Payback: 1.79 Months

Optimization of running hours of RT pumps by arranging interlock from +5°C chiller (CMU090) to related CT water circulation pumps through Chiller PLC.

Savings: 0.81 Million Payback: 0.74 Months

Extraction of heat from rejected condensate water from blocks(Phase-2) to enhance the temperature of boiler feed water(DM water) by using heat exchangers

water(DM water) by
using heat exchangers

Savings: 1.42 Million Payback: 4.2 Months













Optimized the utilization of CMU61 chiller by diverting the load to Main utility chillers with unification of chiller inlet/outlet's

Savings: 1.94 Million Payback: 3.09 Months

Optimization of energy consumption by installation of transparent roof sheets for day light utilization

Savings: 0.56 Million **Payback:** 10.7 Months

Energy optimization by installing variable frequency drives for process reactors-5No's and centrifuges -5No's

Savings: 0.99 Million Payback: 4.85 Months

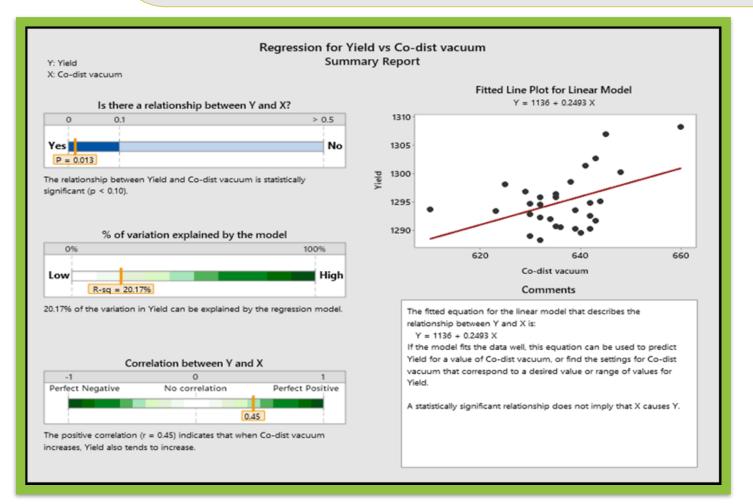
Innovative Projects implemented



01

TITLE: Enhancement of recovery of EA & MDC in Levetiracetam API process

Reduction of Vacuum pump frequency which optimized the vapor losses and enhanced MDC & EA recovery percentage which optimized Power consumption



Triggering Factor

After analyzing the material balance and mass balance study, losses are identified in evaporation

Actions Taken

 Reduction of Vacuum pump speed by using variable frequency drive.

Benefits

- By reducing Vacuum pump frequency EA and MDC recovery increased.
- Reactors running hours reduced to 24 hrs. from 36 hrs.
- Power consumption reduced by 61,083 units/ Annum
- SRS-T pump stopped permanently.

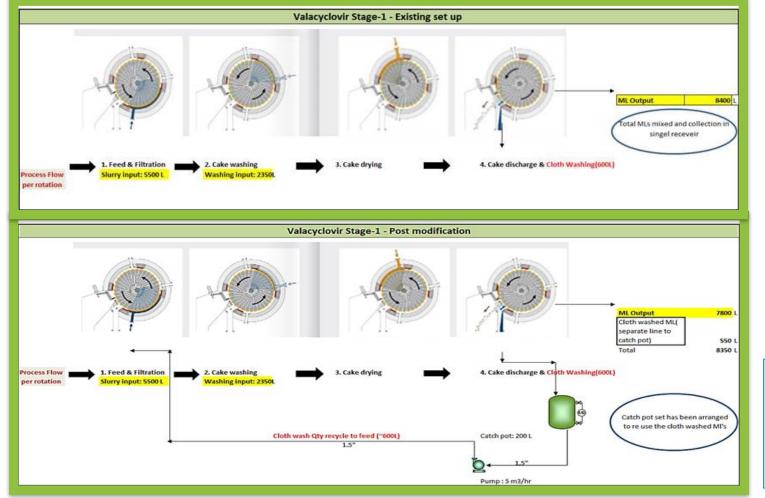
Innovative Projects implemented



02

TITLE: Enhancement of Valacyclovir Stage-I yield

Achieving target capacity with yield improvement within planned batches with reuse of cloth washing mother liquor from rotary pressure filter



Triggering Factor

After analyzing the material balance and mass balance study, losses are identified in cloth washing stream

Actions Taken

Arrangement of Catch pot and pump which allows to back feed into process flow

Benefits

- Achieving target capacity within planned batches, which helps in reduce equipment running hours and 20,252 units saved per Annum
- Cost savings per year is ~20.87Cr

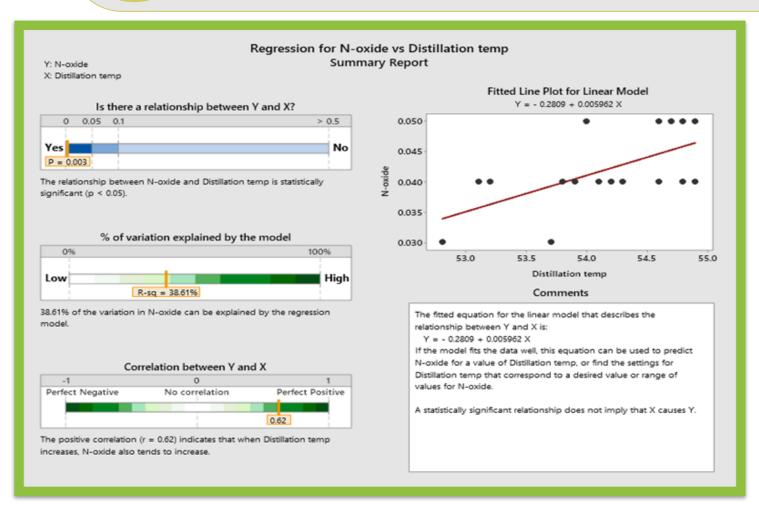
Innovative Projects implemented



03

TITLE: Optimization of reprocess cycle and equipment running hours

Reduction of N-Oxide impurity in Galanthamine API will help in reduction of reprocess cycle duration and also reduce equipment running time resulting in intangible benefits



Triggering Factor

As per protocol study N-Oxide impurity tends to increase as temperature increases during THF vacuum distillation where the vacuum leaks tends to temperature enhancement

Actions Taken

Vacuum leak test to be done before distillation

Benefits

- Cost saving per batch is 10.80 Lakh
- Additional purification duration and running hours of equipment is saved thereby units saved by 40,265 per Annum

Utilisation of Renewable Energy sources



Installed 30 MW Solar Power Plant

YEAR	Technology (electrical)	Type of Energy	Onsite/ Offsite	Installed Capacity (MW)	Generation (million kWh)	% of overall electrical energy
FY 19-20	Solar PV	Solar	Offsite	24	39.97	30.58
FY 20-21	Solar PV	Solar	Offsite	30	44.20	33.35
FY 21-22	Solar PV	Solar	Offsite	30	43.24	35.46



Installed Capacity

30MW Solar Power Plant Under Mode: Group Captive Mode Project mode: Off Site Generation



Location & Developer

Varisam village, Pydibhimavaram, Ranasthalam, Srikakulam. M/s Aurobindo Ltd Investment: ₹ 120 Cr.



Type of Agreement

Open Access: 5 Years Starting: May 2017

Total 2 Nos units of Aurobindo considered



Generation

Total generation: 4.3 Cr Units /Year Allocation Capacity: 6.75 MW/hour



% Share to Unit-XI

CMD allotted from Solar : 5.04 MW/hour (75%) Allotted Generation: 3.22 Cr Units / Year % Share in Energy Consumption : 30%





Waste utilization and management



		Quantity of waste generated (MT/year)				
\$ No	Type of waste generated	2021-22	2020-21	2019-20	Disposal method	
1	Plastic waste (Poly bags)	129	134	138	Disposed through authorized scrap dealers for recycling	
2	Bio-medical waste	5	5	0.18	Incineration / Landfill	
3	Hazardous waste	1,398	2,220	2,544	TSDF / Landfill	

Year	Type of Waste	Quantity	GCV mkcal/kg	Waste as percentage of Fuel
2019-20	Hazardous waste (Organic Waste) from Pharma industry	4626	23130	-
2020-21	Hazardous waste (Organic Waste) from Pharma industry	4067	20335	-
2021-22	Hazardous waste (Organic Waste) from Pharma industry	2858	14290	-

Waste with heat value is not utilised directly in the plant where it is being sent to the Cement industry / Co-Processing units where it is used as an alternate fuel

The Bio-medical waste is being sent to the M/s Rainbow where it is used as an alternate fuel

Waste utilization and management



600 KLD Stripper, MEE followed by ATFD

Evaporation system for High strength effluent Treatment

Existing 300 KLD is not sufficient to treat the entire quantity. Hence additional to the existing system 600 KLD Evaporation system is Proposed to treat the Remaining 503 KL of HTDS wastewater.



BIO ETP System for Low Strength Effluent treatment-1

- 2400 KL Anoxic tank required as 1894 KLD LTDS treatment facility Anoxic tank not available due to this Ammoniacal nitrogen getting 200PPM
- 2 no's Guard Pounds 3000 KL capacity tanks were proposed.

BIO ETP System for Low Strength Effluent treatment-2

Existing 2*1350 KLD Equalization tanks RCC walls and acid proof brick lining tiles got damaged, Hence instead of rectifying the tanks it is recommended to construct 1500 KL above ground tank as per PCB guidelines

Investment for the project: 430 Millions

Utility wastewater treatment

500 KLD De-silica plant proposed with pretreatment facility due to RO membranes frequently getting choked due to scaling formation which leading to reduction of RO life span.

Sustainability / GHG Inventorisation





2020-21

Published maiden sustainability report for FY 2020-21

02 _____ Goals & Targets -2025

FY 2019- 22

FY	Scope 1 emissions	Scope 2 emissions	Total GHG Emissions (tCO2e)
2019-20	1,07,417	79,063	1,86,480
2020-21	1,03,177	1,02,850	2,06,027
2021-22	1,23,519	1,08,090	2,31,609

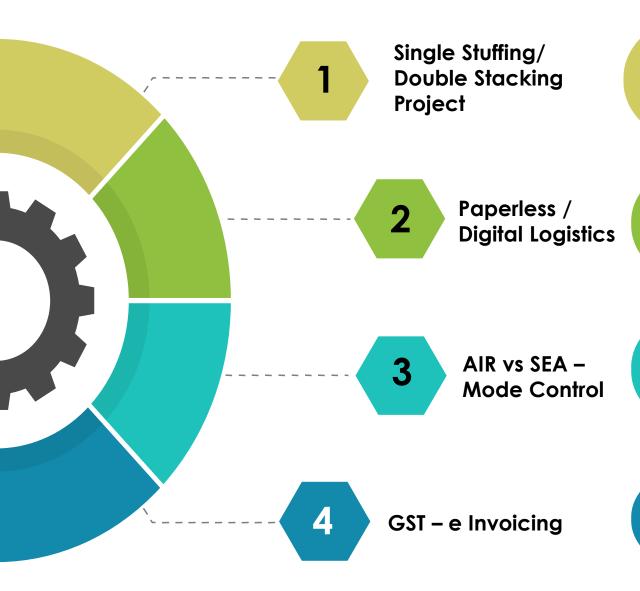


- 20% Renewable Energy Share (Power to Power)
- 12.5 % Reduction in Emissions
- 35% water conservation / restoration
- 60% coprocessing of hazardous waste
- 100% reuse & recycling nonhazardous waste
- 25% hours of learning per employee

03
GHG Emissions

Green Supply Chain Management





- Achieved benefits of Rs 190 Million
- Increased loading by 30% by optimizing with shipper stuffing,
- Saved freight on additional container with 50% extra space
- Enabled no dependency on the wooden pallets.
 - First Pharma company in India to adopt OTM.
 - Cloud based Solution
 - Freight Payments linked from OTM to ERP.

- Increased Sea transportation over Air transportation by pallet systems.
- Decreased air Tonnage from 572 Tonnage to 456 Tonnage
 - Decreased Paper consumption and paper less / Digital transactions
- Invoice information will be transferred from the portal in real-time.

Teamwork, Employee Involvement & Monitoring



- Discussion on DMAIC projects for capacity improvement, Process consistency, Impurity reduction.
- DMAIC ignited our innovations and to achieve improvements in process



Daily Energy meetings



- Discussion on energy saving activities.
- Finding path to reach internal benchmarks.
- Daily report on energy consumption and identifying the losses and initiating actions

 Energy Conservation week celebrations involving every department to motivate Energy saving importance and enhancing the involvement in energy saving activities



Virtual
Training on
six sigma

Monthly LDM Review

Energy Week Celebrations

- Discussion on Kaizen improvements
- Discussion on new initiatives
- Monthly LDM winner is awarded with trophy
- LDM enhanced the huge impact on Energy saving activities.



Teamwork, Employee Involvement & Monitoring



Kaizen Award Winning Programme

Talent Development Programme









Energy Conservation Programme





	Summary of KAIZENS implemented 2021-22								
S	No	Initiative department	Initiatives	Completed	To be completed	Investment (in Lakhs)	Savings /Annum Rs.(in Lakhs)	ROI in months	
	1	Manufacturing	12	12	0	23.45	117.26	5	
	2	Engg. & Utility	72	72	0	5.6	23.71	4.2	
		Total	84	84	0	29.05	140.97	9.2	

The Kaizens implemented include process improvements, energy conservations and safety and cost saving.

Teamwork, Employee Involvement & 5S Implementation





























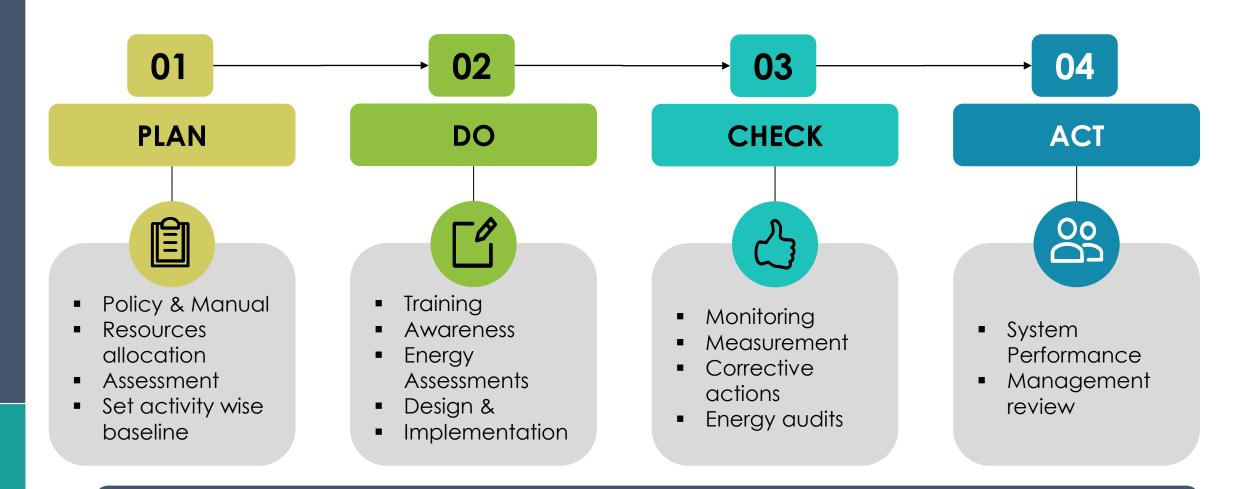






Energy Management System-Procedure

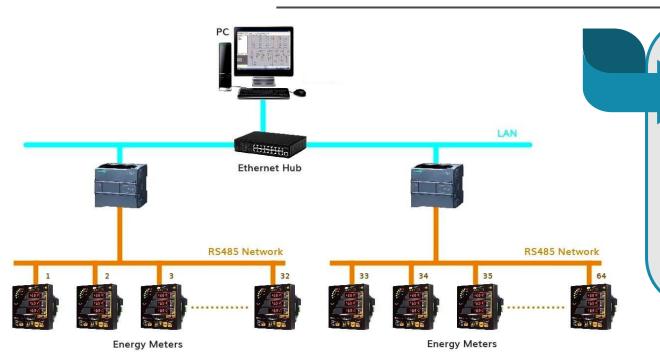




We are in the process of ISO 50001 implementation at our Unit for which we have approached CII and received proposal.

Energy Management System





- Energy Monitoring Systems Implemented across all Power Control Centres – 400 No's -Daily Monitoring, Reporting and Reviewing
- Review meeting on day-to-day energy consumption and benchmarking targets.
- Enabled us to focus on our daily losses and peak load areas and made us to focus on areas concerned for optimization of energy.
- Carrying yearly calibrations to all energy meters to stay accurate









Learning from past CII award programs



SCREW CHILLERS

Phased manner replacement of Chillers with Energy Efficient Chillers





EMS

continuous monitoring, reporting and reviewing of power consumption all over the plant





E-GLASS FRP BLADES

The efficiency of fans increases to 85-92% compared to the traditional fans





AC SAVER

Microprocessor based controller measures and controls the compressors & reduces the loading.



Awards & Certifications



Best Energy Conservation project



CII Energy Efficient Unit Award





Certification ISO 14001:2015







Best LDM Award





CSR Activities





0.75 Tones Capacity of Oxygen Plant to MB Hospital



1500 Sanitizer Bottles to entire Sklm police department



24 Oxygen Concentrators & 10,000 Hand Sanitizer Bottles



RO Water plant for fisheries families



Toilets blocks for Girls & Boys to Government school



Provisions distributed to fire mishap families



10 No's of Tri-Motor Bikes to the 10 Specially Challenged Persons



25 bags bleaching Powder packets for 40 Panchayats



1000 (100 ml Bottles) Betadine Gargle syrups (Prevention of COVID – 19 solution)



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